

<p>Office of Manager (System Operation) 33kV Grid Sub-Station Building Minto Road, New Delhi-110002 Ph. No. 23211207 Fax No. 23221012, 23221059</p>		<p>DELHI TRANSCO LIMITED STATE LOAD DESPATCH CENTER REGD. OFFICE : SHAKTI SADAN BUILDING, KOTLA ROAD, NEW DELHI-110002 www.dtl.gov.in www.delhisldc.org</p>
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DELHI TRANSCO LTD.
STATE LOAD DESPATCH CENTER

No. F.DTL/207/2017-18/Manager(EAC)/02/1184

ISSUE DATE 22-03-2018
DUE DATE 30-03-2018

To

General Manager (Commercial), NTPC
General Manager, Badarpur Thermal Power Station
Managing Director (IPGCL/PPCL)
General Manager (PPCL), IP Estate Ring Road, New Delhi-110002
CEO, BSES Rajdhani Power Ltd, BSEB Bhavan, Nehru Place, New Delhi-110019
CEO, BSES Yamuna Power Ltd, Shakti Kiran Bldg, Karkardooma, New Delhi-110092
MD, TPDDL, Kingsway Camp, Hudson Lane, Delhi -110009
Sh. Sunil Kumar Kakkar, AVP(PMG), BSES Yamuna Power Ltd
Sh. Sanjay Srivastav, AVP(PMG), BSES Rajdhani Power Ltd
Surya Shanker Benerji, GM (Finance & Accounts)BSES Yamuna Power Ltd.
Chief Finance Officer, (BSES), BSES Rajdhani Power Ltd
The Secretary, NDMC
G.E (Utilities),Electric Supply
HoD (PP&Gen), TPDDL
General Manager Bawana Power Project ,PPCL
Sh. Iype George ,MSW Solutions Limited.BAWANA

Sub.: Account of Deviation Charges for the period 25.12.2017 to 31.12.2017. (Week No.40/F.Y. 2017-18).

Sir,

Please find herewith with the Statement of Deviation charges for the Week-40/FY17-18 .

The Account is uploaded in SLDC's web site also. The Deviation charges for the week have been computed as per CERC regulation on Deviation Settlement Mechanism & related matters dated 06.01.2014.

The constituents, who have to pay the Deviation charges as indicated in the statement alongwith additional Deviation charges, are requested to make payment within 08 days [(eight days) (as decided in the meeting held in SLDC on 04.04.2007)] i.e. upto the above mentioned due date of payment into the UI Pool Account "**Delhi Transco Ltd.-SLDC UI Account (A/C No.510341000701359 - Corporation Bank, RTGS No. CORP-0000141)**" being maintained by SLDC, otherwise it would attract simple interest @0.04 % per day of delay as per provisions of Indian Electricity Grid Code.

As per the Govt. of NCT of Delhi Order dated 28.07.16 w.e.f 01.09.16 onwards, 0.35MW Auxiliary power is allocated to IP from GT at Ex-Bus..The Deviation account are drawn out accordingly.

IP has been included in the adjustment of UI/Deviation amount w.r.t. interstate UI/Deviation amount and intrastate UI/Deviation amount from Week 14/FY 2010-11 as per the decision taken in the 7th commercial Sub-committee held on dated 22.09.10.

Module-01 of Bawana CCGT comprising of GT-1 , GT-02 & WHRU-1 has been Declared under Commercial Operation from 00.00 Hrs of 27.12.11, 00.00 Hrs of 16.07.12 & 00.00 Hrs of 01.04.12 respectively.CoD of WHRU-2 declared on 14.02.2012 at 00.00 Hrs. Module-02 of Bawana CCGT comprising of GT-3 , GT-04 & WHRU has been Declared under Commercial Operation from 00.00 Hrs of 28.10.2013, 27.02.2014 & 27.03.2014 respectively.

While drawing out the drawal schedule, the transmission losses for the week has been considered as 0.98% (w.e.f. 14.08.2017)

It is also requested that as decided in the meeting of Stake holders in Delhi Power Sector on 05-10-07 in SLDC, all are requested to go through the accounts and in case any discrepancy is noticed the same be brought in the notice of SLDC and Metering & Protection Department of DTL with in 20 days of issue of this bill. No discrepancy report beyond 20 days of issue of the bill will be entertained.

Note : DSM Account(infirm power) of MSW Solutions Limited.BAWANA is also issued w.e.f.09july2016(week15,FY-16-17)

The Deviation accounts are drawn out as per the decision taken in meeting with all Stakeholders (Intrastate Deviation Constituents) on 12.01.2017&27.01.2017


DSM Account of MSW Solution Limited Bawana is now no longer to maintained as per DERC Order F.11(1394)/DERC/2016-17/5288 Petition No. 27/2016 dated 22.02.2017 wef 10jan2017

As per the MOM of 18th GCC % Allocation of EDWPCL has been allocated to all the Discoms w.e.f.28.04.2017

Copy for favour of kind information to:

Secretary, DERC
Member Secretary, NRPC
General Manager, NRLDC
Director (Operations), DTL
E.D.(T),SLDC
General Manager (O&M), DTL
General Manager (C&RA)
Dy. General Manager (SCADA)
Dy. General Manager (Metering & Protection), DTL
DGM (SO),DTL

Yours faithfully

f/- 
Manager (Energy Accounting)

DELHI TRANSCO LTD.
STATE LOAD DESPATCH CENTER

**Deviation Settlement Account issued by Delhi SLDC for the period of
25.12.2017 to 31.12.2017(Week 40/17-18)**

ISSUE DATE

22-03-2018

Deviation Tariff structure for the Week

Average Frequency of time-block
50.05 Hz and above

Below 50.05 Hz and upto 50.00 Hz

Below 50.00 Hz

Below 49.7 Hz

Deviation Cap Rate

Deviation charges for UD/Over Injection

Deviation Rate (P/kWh)

0

Linear in 0.01 Hz steps @ 35.60 P/kWh for each step

Linear in 0.01 Hz steps @ 20.84 P/kWh for each step

824.04 Ps/unit

303.04 P/kWh for Gen Stns using Coal or Lignite or APM Gas

no Charges for the Deviation in a time block in excess of 12% of the schedule or 150MW(for Discom MW specified in the scheduling procedure dated 21.04.2014) except for infirm power.

Additional Deviation Charges for Over Drawal/Under Injection when grid frequency of the time block is 49.7Hz & above*

In Excess of 12%(or 150 MW) & upto 15%
of Schedule (or upto 200 MW)

In Excess of 15%(or 200 MW) & upto 20%
of Schedule (or upto 250 MW)

In Excess of 20%(or 250 MW)

Equivalent to 20% of the charges for Deviation corresponding to avg frequency of
the time block/Cap rate which ever is applicable

Equivalent to 40% of the charges for Deviation corresponding to avg frequency of
the time block/Cap rate which ever is applicable

Equivalent to 100% of the charges for Deviation corresponding to avg frequency of
the time block/Cap rate which ever is applicable

*For Schedule less than or equal to 400MW, the additional charges will be calculated based on the percentage deviation worked out with reference to 400MW w.e.f 30.05.2016 as per amendment of DSM regulation 06.05.2016

Additional Deviation Charges for Over Drawal/Under Injection when grid frequency of the time block is below 49.7Hz

(Below 49.7 Hz)

Equivalent to 100% of the charges for Deviation i.e 1648.08 ps/unit

In addition to charges for Deviation, additional charges for excess Deviation shall be applicable for over-injection/Under Drawal of electricity for each time block by a seller/buyer as the case may be when grid frequency is 50.10 Hz & above @ 178 ps/unit.

**Details of Inter-State Deviation Settlement Account issued by NRPC for Delhi for the period of
25.12.2017 to 31.12.2017(Week 40/17-18)**

Date	Scheduled to Delhi in MUs	Actual Drawal of Delhi in MUs	OD(+ive)/UD(-ive) in MUs	Devi Amount in Rs Lakhs	Add Devi Amount in Rs Lakhs	Adj on A/C of NUC.Stn in Rs Lakhs	Net Deviation Amount in Rs Lakhs
25	48.082817	48.697240	0.614423	17.03434	0	-0.34948	16.68486
26	52.144846	51.281023	-0.863823	-18.39927	0	-0.23604	-18.63531
27	52.543252	52.218877	-0.324375	-7.10595	0	0.04923	-7.05672
28	51.488975	51.630160	0.141185	5.19466	0.07198	0.19237	5.45901
29	52.818470	52.976782	0.158312	8.15217	0.10019	0.1893	8.44166
30	49.252228	48.918412	-0.333816	-4.39071	0	-0.0836	-4.47431
31	49.140813	48.631031	-0.509782	-5.79885	0	-0.25411	-6.05296
	355.471401	354.353525	-1.117876	-5.31361	0.17217	-0.49233	-5.63377

ABSTRACT OF UTILITY-WISE Deviation CHARGES

All FIGURES IN Rs LACS

Sr No.	INTRASTATE UTILITY	RECEIVING	PAYING	Additional Deviation Amount	NET Deviation
1	I.P.STN	-1.28198	0.00000	0.00000	-1.28198
2	RPH	-1.55920	0.00000	0.00000	-1.55920
3	G.T.STN.	-0.46190	0.00000	0.00000	-0.46190
	IPGCL	-3.30308	0.00000	0.00000	-3.30308
4	PRAGATI GT	0.00000	0.56901	0.00000	0.56901
5	BAWANA	-1.24716	0.00000	0.00000	-1.24716
	PPCL	-1.24716	0.56901	0.00000	-0.67815
6	BTPS	0.00000	8.35584	0.00000	8.35584
7	BYPL	-4.61276	0.00000	0.22204	-4.39072
8	BRPL	0.00000	34.40046	2.13453	36.53498
9	TPDDL	0.00000	6.33052	1.37113	7.70165
10	NDMC	-28.47377	0.00000	0.00000	-28.47377
11	MES	0.00000	21.75357	0.00000	21.75357
	TOTAL	-37.63678	71.40940	3.72770	37.50032

Note

- i) (-)ve indicates to be receivable by the Utility.
- ii) (+)ve indicates to be payable by the Utility.

DELHI TRANSCO LTD.
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Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of 25.12.2017 to 31.12.2017(Week 40/17-18)

ISSUE DATE

22-03-2018

ABSTRACT OF UTILITY-WISE Deviation CHARGES

FOR PAYMENT PURPOSE

All FIGURES IN Rs LACS

Sr No.	UTILITY	RECEIVING	PAYING	Amount for Cuurent Week
1	I.P.STN	1.28198	0.00000	-1.28198
2	RPH	1.55920	0.00000	-1.55920
3	G.T.STN.	0.46190	0.00000	-0.46190
A)	IPGCL	3.30308	0.00000	-3.30308
4	PRAGATI GT	0.00000	0.56901	0.56901
5	Bawana	1.24716	0.00000	-1.24716
B)	PPCL	1.24716	0.56901	-0.67815
6	BTPS	0.00000	8.35584	8.35584
7	BYPL	4.39072	0.00000	-4.39072
8	BRPL	0.00000	36.53498	36.53498
9	TPDDL	0.00000	7.70165	7.70165
10	NDMC	28.47377	0.00000	-28.47377
11	MES	0.00000	21.75357	21.75357
C)	Total Delhi Deviation Amount	37.41474	74.91506	37.50032
12	Regional Deviation NRPC	0.00000	5.63377	5.63377

Note

- ii) (-)ve indicates amount receivable by the Utility.
iii) (+)ve indicates amount payable by the Utility.

Avg Trans. Loss in the STU during the period of A/c

1.02

(i) Actual drawal from the grid in MUs

354.353525

(ii) Actual Ex-bus generation with in Delhi in MUs

(a) RPH	-0.042130
(b) GT	6.514088
(c) Pargati	43.661652
(d) BTPS	-0.455300
(e) Bawana	42.021419
(f) MSW Bawana	1.300733
(g) EDWPCL	0.369518
Total	93.369980

(iii) Total Input to Delhi at DTL periphery in MUs((i)+(ii))

447.723505

(iv) Actual Drawal of Distribution licensees /Deemed licensees & IP Station

(a) TPDDL	143.628613
(b) BRPL	178.098249
(c) BYPL	96.454865
(d) NDMC	20.448170
(e) MES	4.510565
(f) IP	0.001057
Total	443.141519

(v) Avg. Trans. Loss ((v)=(iii)-(iv)) in Mus

4.581986

(vi) Trans. Loss((v)*100/(iii)) in %

1.02

DETAILS OF SUSPENSION OF U.I.

Date	Time Blocks	Station	Reason
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**Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of
25.12.2017 to 31.12.2017(Week 40/17-18)**

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A) Deviation FOR TPDDL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
25-Dec-17	20.429957	20.587168	0.15721	6.61084	1.11953	7.73037
26-Dec-17	21.362487	21.267440	-0.09505	-1.19820	0.00000	-1.19820
27-Dec-17	21.185201	21.068277	-0.11692	-2.26445	0.00000	-2.26445
28-Dec-17	21.071825	21.082548	0.01072	1.75261	0.03462	1.78723
29-Dec-17	21.583480	21.564565	-0.01892	1.33419	0.05297	1.38716
30-Dec-17	19.270927	19.136462	-0.13446	-0.35863	0.02263	-0.33600
31-Dec-17	18.977588	18.922152	-0.05544	0.45416	0.14138	0.59554
Total	143.881464	143.628613	-0.25285	6.33052	1.37113	7.70165

B) Deviation FOR BRPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
25-Dec-17	23.910953	24.699911	0.78896	20.32702	1.77245	22.09946
26-Dec-17	25.802735	25.708924	-0.09381	-1.23389	0.00000	-1.23389
27-Dec-17	25.748139	25.985537	0.23740	4.75614	0.02997	4.78611
28-Dec-17	25.271744	25.651868	0.38012	7.13541	0.00920	7.14461
29-Dec-17	25.922383	26.182558	0.26018	7.08381	0.32003	7.40384
30-Dec-17	25.261177	25.425053	0.16388	1.84954	0.00287	1.85241
31-Dec-17	24.933070	24.444399	-0.48867	-5.51756	0.00000	-5.51756
Total	176.850202	178.098249	1.24805	34.40046	2.13453	36.53498

C) Deviation FOR BYPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
25-Dec-17	13.097357	13.245801	0.14844	3.17079	0.03776	3.20855
26-Dec-17	13.715999	13.366327	-0.34967	-7.42854	0.00000	-7.42854
27-Dec-17	14.190822	14.084479	-0.10634	-2.74908	0.00000	-2.74908
28-Dec-17	13.907100	14.026785	0.11968	2.96363	0.07042	3.03405
29-Dec-17	14.275871	14.376593	0.10072	2.99295	0.11387	3.10681
30-Dec-17	14.081918	14.001373	-0.08054	-0.55834	0.00000	-0.55834
31-Dec-17	13.440947	13.353507	-0.08744	-3.00416	0.00000	-3.00416
Total	96.710015	96.454865	-0.25515	-4.61276	0.22204	-4.39072

D) Deviation FOR NDMC

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
25-Dec-17	2.939912	2.560005	-0.37991	-9.85444	0.00000	-9.85444
26-Dec-17	3.359333	3.105891	-0.25344	-5.63812	0.00000	-5.63812
27-Dec-17	3.387362	3.134369	-0.25299	-5.45308	0.00000	-5.45308
28-Dec-17	3.404861	3.114673	-0.29019	-4.94161	0.00000	-4.94161
29-Dec-17	3.225149	3.130471	-0.09468	-1.66388	0.00000	-1.66388
30-Dec-17	3.028592	2.791116	-0.23748	-4.64636	0.00000	-4.64636
31-Dec-17	2.510522	2.611645	0.10112	3.72372	0.00000	3.72372
Total	21.855731	20.448170	-1.40756	-28.47377	0.00000	-28.47377

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**Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of
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E) Deviation FOR MES

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
25-Dec-17	0.533032	0.587194	0.05416	1.71640	0.00000	1.71640
26-Dec-17	0.545010	0.670116	0.12511	2.96945	0.00000	2.96945
27-Dec-17	0.517431	0.660578	0.14315	4.03092	0.00000	4.03092
28-Dec-17	0.500573	0.658542	0.15797	3.38416	0.00000	3.38416
29-Dec-17	0.574442	0.666528	0.09209	3.18130	0.00000	3.18130
30-Dec-17	0.530719	0.627602	0.09688	2.99468	0.00000	2.99468
31-Dec-17	0.479130	0.640005	0.16087	3.47666	0.00000	3.47666
Total	3.680336	4.510565	0.83023	21.75357	0.00000	21.75357

F) Deviation FOR IP STATION, IPGCL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
25-Dec-17	0.008400	0.000152	-0.00825	-0.21616	0.00000	-0.21616
26-Dec-17	0.008400	0.000151	-0.00825	-0.18538	0.00000	-0.18538
27-Dec-17	0.008400	0.000150	-0.00825	-0.19337	0.00000	-0.19337
28-Dec-17	0.008400	0.000149	-0.00825	-0.15088	0.00000	-0.15088
29-Dec-17	0.008400	0.000149	-0.00825	-0.18504	0.00000	-0.18504
30-Dec-17	0.008400	0.000151	-0.00825	-0.18872	0.00000	-0.18872
31-Dec-17	0.008400	0.000155	-0.00825	-0.16242	0.00000	-0.16242
Total	0.058800	0.001057	-0.05774	-1.28198	0.00000	-1.28198

G) Deviation FOR GT STATION, IPGCL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
25-Dec-17	0.916500	0.925455	0.00896	-0.21673	0.00000	-0.21673
26-Dec-17	0.927000	0.928152	0.00115	-0.01518	0.00000	-0.01518
27-Dec-17	0.929500	0.927593	-0.00191	0.06430	0.00000	0.06430
28-Dec-17	0.927000	0.929873	0.00287	-0.04700	0.00000	-0.04700
29-Dec-17	0.927000	0.931136	0.00414	-0.11129	0.00000	-0.11129
30-Dec-17	0.931250	0.935647	0.00440	-0.12051	0.00000	-0.12051
31-Dec-17	0.935500	0.936232	0.00073	-0.01549	0.00000	-0.01549
Total	6.493750	6.514088	0.02034	-0.46190	0.00000	-0.46190

H) Deviation FOR RPH STATION, IPGCL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
25-Dec-17	-0.016800	-0.004843	0.01196	-0.28535	0.00000	-0.28535
26-Dec-17	-0.016800	-0.006479	0.01032	-0.21706	0.00000	-0.21706
27-Dec-17	-0.016800	-0.006171	0.01063	-0.22344	0.00000	-0.22344
28-Dec-17	-0.016800	-0.006080	0.01072	-0.19065	0.00000	-0.19065
29-Dec-17	-0.016800	-0.005899	0.01090	-0.23154	0.00000	-0.23154
30-Dec-17	-0.016800	-0.006260	0.01054	-0.21506	0.00000	-0.21506
31-Dec-17	-0.016800	-0.006398	0.01040	-0.19611	0.00000	-0.19611
Total	-0.117600	-0.042130	0.07547	-1.55920	0.00000	-1.55920

DELHI TRANSCO LTD.
STATE LOAD DESPATCH CENTER

**Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of
25.12.2017 to 31.12.2017(Week 40/17-18)**

ISSUE DATE

22-03-2018

I) Deviation FOR PRAGATI

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
25-Dec-17	6.460000	6.445140	-0.01486	0.28191	0.00000	0.28191
26-Dec-17	6.460000	6.467664	0.00766	-0.33438	0.00000	-0.33438
27-Dec-17	6.460000	6.453222	-0.00678	0.06919	0.00000	0.06919
28-Dec-17	6.460000	6.466044	0.00604	-0.05882	0.00000	-0.05882
29-Dec-17	6.460000	6.474552	0.01455	-0.28561	0.00000	-0.28561
30-Dec-17	6.550000	6.475830	-0.07417	1.89765	0.00000	1.89765
31-Dec-17	4.817500	4.879200	0.06170	-1.00094	0.00000	-1.00094
Total	43.667500	43.661652	-0.00585	0.56901	0.00000	0.56901

J) Deviation FOR BTPS

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
25-Dec-17	0.000000	-0.058044	-0.05804	1.05045	0.00000	1.05045
26-Dec-17	0.000000	-0.056760	-0.05676	0.90192	0.00000	0.90192
27-Dec-17	0.000000	-0.060060	-0.06006	0.96862	0.00000	0.96862
28-Dec-17	0.000000	-0.065832	-0.06583	1.03420	0.00000	1.03420
29-Dec-17	0.000000	-0.073908	-0.07391	1.63664	0.00000	1.63664
30-Dec-17	0.000000	-0.069056	-0.06906	1.56971	0.00000	1.56971
31-Dec-17	0.000000	-0.071640	-0.07164	1.19431	0.00000	1.19431
Total	0.000000	-0.455300	-0.45530	8.35584	0.00000	8.35584

k) Deviation FOR BAWANA

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
25-Dec-17	6.000000	6.024640	0.02464	-0.84636	0.00000	-0.84636
26-Dec-17	6.000000	5.998329	-0.00167	0.04343	0.00000	0.04343
27-Dec-17	6.000000	6.020001	0.02000	-0.62459	0.00000	-0.62459
28-Dec-17	6.000000	6.005641	0.00564	-0.22727	0.00000	-0.22727
29-Dec-17	6.003750	5.991616	-0.01213	-0.18457	0.00000	-0.18457
30-Dec-17	6.000000	5.984266	-0.01573	0.33638	0.00000	0.33638
31-Dec-17	6.000000	5.996927	-0.00307	0.25581	0.00000	0.25581
Total	42.003750	42.021419	0.01767	-1.24716	0.00000	-1.24716

NOTE

i) (-)ve indicates to be receivable by the Utility.

ii) (+)ve indicates to be payable by the Utility.

iii) The above Deviation account are subject to change if Deviation accounts are revised by NRPC due to any reason.

iv) The Deviation accounts are drawn out as per the decision taken in meeting with all Stakeholders (Intrastate Deviation Constituents) on 12.01.2017&27.01.2017